

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2005
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil	13,173	-	32,150	54,714	-1,350	-4,929	103,191	426	0	65,064
Cushing, Oklahoma	-	-	-	-	-	-2,182	-	-	-	18,459
Natural Gas Liquids and LRGs	9,211	4,881	2,079	244	-	5,035	2,639	427	8,314	33,183
Pentanes Plus	1,051	-	37	779	-	253	1,247	131	236	2,451
Liquefied Petroleum Gases	8,160	4,881	2,042	-535	-	4,782	1,392	296	8,078	30,732
Ethane/Ethylene	3,613	0	12	-1,943	-	-365	0	0	2,047	2,093
Propane/Propylene	3,017	3,227	1,778	807	-	3,155	0	88	5,586	17,751
Normal Butane/Butylene	1,008	1,846	61	-9	-	1,939	65	209	693	8,934
Isobutane/Isobutylene	522	-192	191	610	-	53	1,327	0	-249	1,954
Other Liquids	-	-	0	3,469	-6,854	-2,600	50	213	-1,048	30,361
Other Hydrocarbons/Oxygenates	-	-	0	0	3,307	-449	3,543	213	0	2,754
Unfinished Oils	-	-	0	124	-	-897	2,083	0	-1,062	13,034
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	3,345	-10,160	-1,240	-5,576	1	0	14,564
Reformulated	-	-	0	2,333	-729	-194	1,798	0	0	5,558
Conventional	-	-	0	1,012	-9,431	-1,046	-7,374	1	0	9,006
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-14	0	0	14	9
Finished Petroleum Products	-	106,941	499	33,259	11,410	-4,755	-	1,167	155,696	94,709
Finished Motor Gasoline	-	51,917	7	17,885	11,410	-976	-	1	82,194	36,366
Reformulated	-	11,219	0	50	809	36	-	0	12,042	301
Conventional	-	40,698	7	17,835	10,600	-1,012	-	1	70,152	36,065
Finished Aviation Gasoline	-	159	3	110	-	21	-	0	251	375
Kerosene-Type Jet Fuel	-	6,671	1	4,352	-	-250	-	4	11,270	7,461
Kerosene	-	125	0	0	-	32	-	0	93	595
Distillate Fuel Oil	-	28,639	81	10,064	-	640	-	353	37,791	29,636
15 ppm sulfur and under	-	73	0	95	-	-105	-	0	273	85
Greater than 15 ppm to 500 ppm sulfur	-	22,068	54	8,102	-	185	-	6	30,033	21,766
Greater than 500 ppm sulfur	-	6,498	27	1,867	-	560	-	347	7,486	7,785
Residual Fuel Oil ^e	-	1,596	193	-216	-	-372	-	31	1,914	1,839
Less than 0.31 percent sulfur	-	0	0	0	-	-59	-	-	-	162
0.31 to 1.00 percent sulfur	-	69	68	0	-	-190	-	-	-	261
Greater than 1.00 percent sulfur	-	1,527	125	-216	-	-123	-	-	-	1,416
Petrochemical Feedstocks	-	1,246	24	167	-	-75	-	-	1,512	483
Naphtha for Petro. Feed. Use	-	919	11	-23	-	-100	-	-	1,007	347
Other Oils for Petro. Feed. Use	-	327	13	190	-	25	-	-	505	136
Special Naphthas	-	166	30	200	-	-3	-	0	399	257
Lubricants	-	420	46	499	-	-25	-	110	880	1,113
Waxes	-	81	51	0	-	0	-	30	102	61
Petroleum Coke	-	4,651	0	-	-	-226	-	383	4,494	1,786
Marketable	-	3,192	0	-	-	-226	-	383	3,035	1,786
Catalyst	-	1,459	-	-	-	-	-	-	1,459	-
Asphalt and Road Oil	-	6,451	59	198	-	-3,494	-	251	9,951	14,440
Still Gas	-	4,403	-	-	-	-	-	-	4,403	-
Miscellaneous Products	-	416	4	0	-	-27	-	4	443	297
Total	22,384	111,822	34,728	91,686	3,206	-7,249	105,880	2,233	162,963	223,317

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."